

Demand assessment report for incremental capacity between ITALY and SLOVENIA

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This document is published on the national transportation system operator's website in accordance with Chapter V of Regulation (EU) No 2017/459 of 16 March 2017.

ENTSOG coordinates and assists the incremental capacity process.

This report is a joint assessment of the potential for incremental capacity projects conducted by

Snam Rete Gas S.p.A.

Piazza Santa Barbara, 7

20097 San Donato Milanese (MI)

Tel. centralino + 39 02.3703.1

www.snamretegas.it

PLINOVODI d.o.o.

Cesta Ljubljanske brigade 11b,

p.p. 3720, 1001 Ljubljana, Slovenia

Switchboard +386 1 58 20 700

www.plinovodi.si



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A. Non-binding Demand indications

The involved TSOs, Snam Rete Gas S.p.A. and Plinovodi d.o.o. have not received any non-binding demand indications for firm capacity at the interconnection points between Italy and Slovenia for any future period.

This analysis takes into account non-binding demand indications received within 8 weeks after the 6 April 2017 – entry into force of REGULATION EC 459/2017.

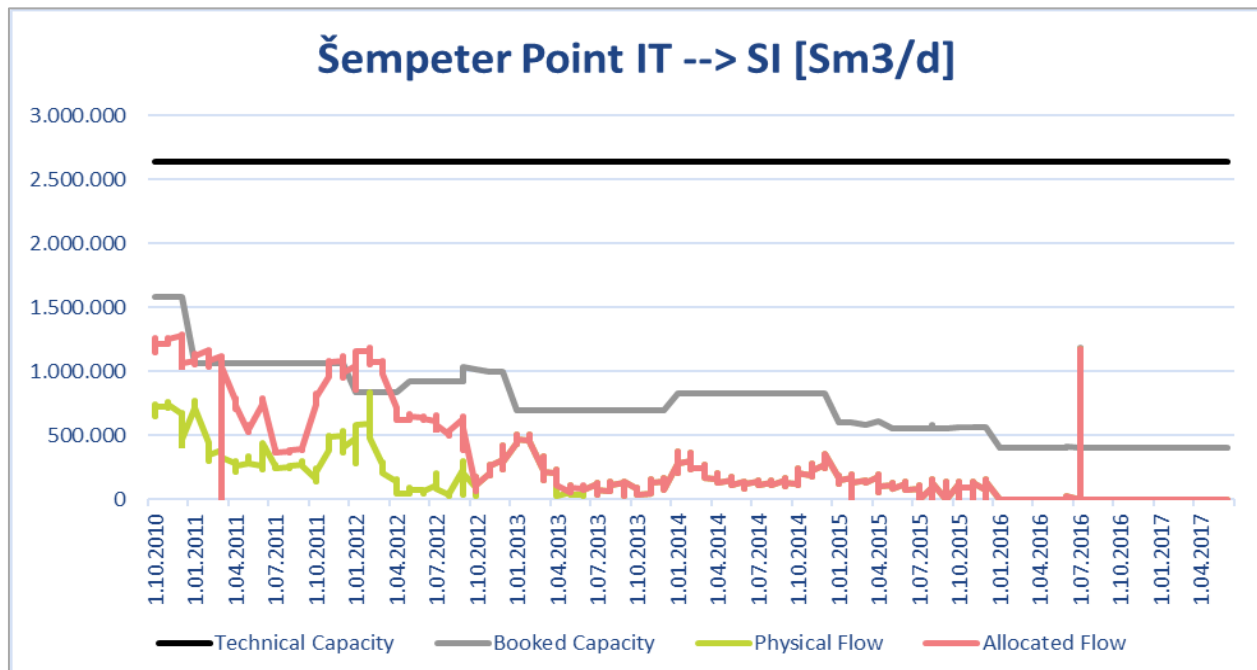
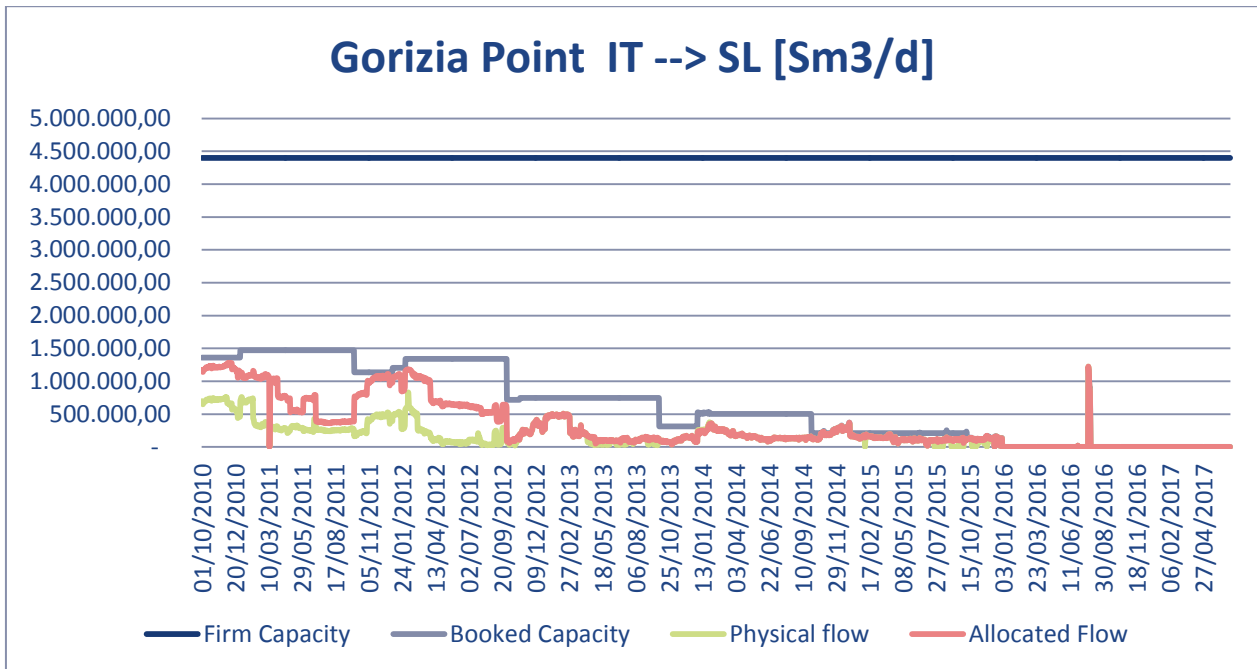
Therefore, the amount of 0 for non-binding demand indications has been used as a basis for this demand assessment.

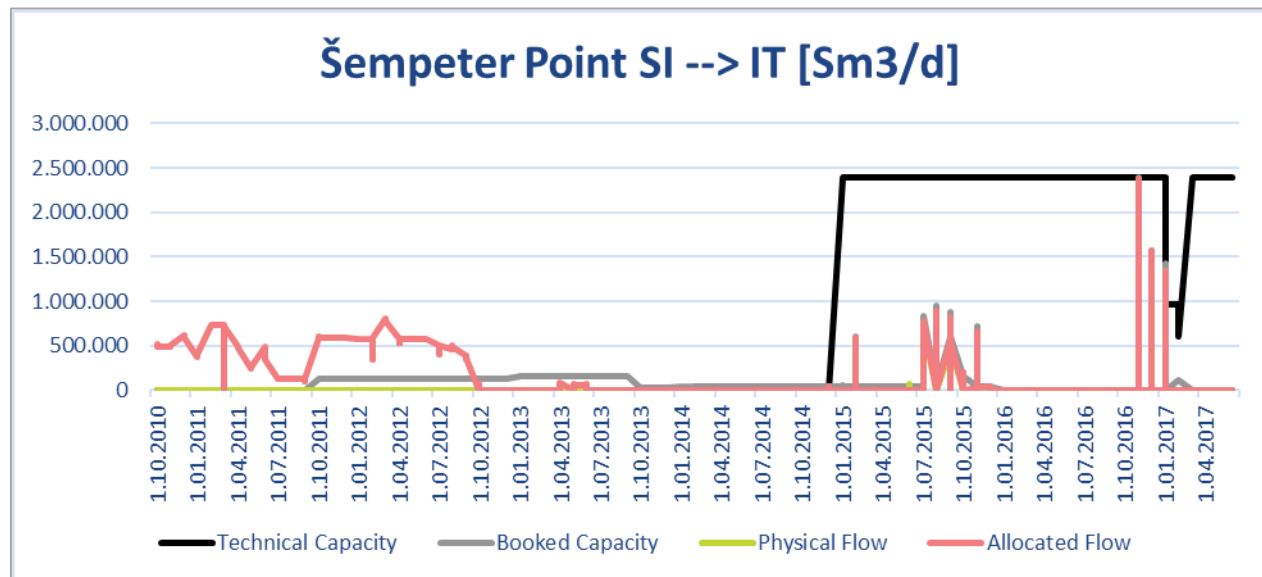
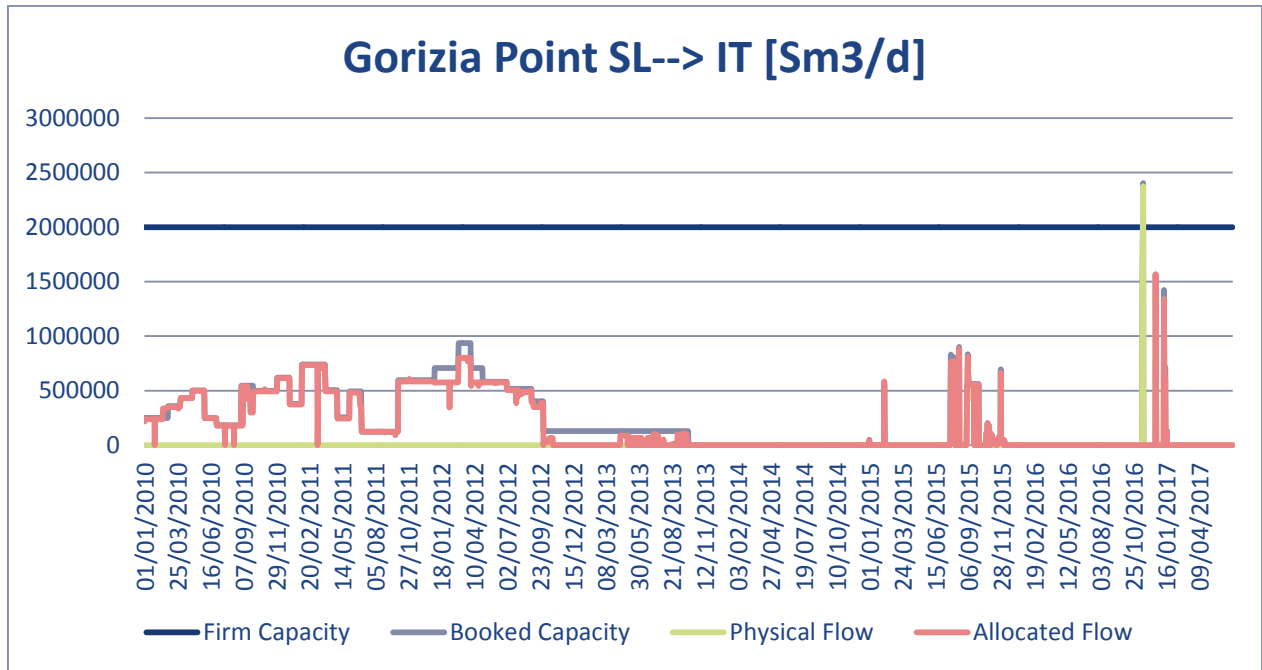
Nevertheless, Slovenian TSO Plinovodi received some non-binding demand for incremental capacities after the deadline defined in the 6th paragraph of the Article 26, Regulation 2017/459. The non-binding demand is referring for incremental capacities Šempeter Exit and correspond to the received non-binding demand on other IPs. The received non-binding demand shall be considered according to the paragraph 7 of the Article 26, Regulation 2017/459 for the next cycle of incremental capacity.

B. Demand assessment

i. Historical usage pattern

The utilisation of the technical firm capacity is presented in the chart below by comparing the technical capacity with the booked capacity, the allocated “commercial” flow and the physical flow for gas year 2010/2011 to 2015/2016 at the interested interconnection point.





ii. Results of current annual yearly auction

In the recent annual yearly auctions, taking place on 06.03.2017 for the joint interconnection points the following results have been achieved:

Interconnection point name	Flow direction	Gas year	Offered capacity Amount		Booked capacity Amount	
			Sm ³ /d	kWh/d	Sm ³ /d	kWh/d
<i>Gorizia</i>	<i>IT→SL</i>	<i>From 17/18 to 31/32</i>	4.400.000	47.443.756	0	0
<i>Gorizia</i>	<i>SL→IT</i>	<i>From 17/18 to 31/32</i>	1.900.000	20.381.413	0	0

Interconnection point name	Flow direction	Gas year	Offered capacity Amount		Booked capacity Amount	
			Sm ³ /d	kWh/d	Sm ³ /d	kWh/d
<i>Sempeter</i>	<i>IT→SL</i>	<i>17/18</i>	1.973.000	21.276.600	0	0
		<i>From 18/19 to 20/21</i>	2.217.000	23.919.960	0	0
		<i>21/22</i>	2.219.000	23.933.784	0	0
		<i>From 22/23 to 31/32</i>	1.955.000	21.086.400	0	0
<i>Šempeter</i>	<i>SL→IT</i>	<i>From 17/18 to 21/22</i>	2.160.000	23.296.848	0	0
		<i>From 22/23 to 31/32</i>	1.920.000	20.708.304	0	0

iii. Relations to TYNDP, GRIP and NDP

Not applicable.

iv. Expected amount, direction and duration of demand for incremental capacity

The received demand indications within the current incremental process between the entry-exit system of Snam Rete Gas S.p.A. and the entry-exit system of Plinovodi d.o.o are zero. Since the historical usage of the concerned interconnection point as well as the potentially available capacity (i.e. technical capacity which is not yet booked in the long term) for the requested period are currently sufficient to cover potential future need for capacity.

From the charts of historical data in chapter B.i. can be seen full capacity usage with detection for more in some short-term periods. These short-term picks can occur in extreme winter seasonal demand or in case of maintenance works on upstream supply routes which can have influence on demand request.

C. Conclusion for the initiation of an incremental capacity project/process

According to the assessment result of the non-binding demand indications, the historical usage patterns and the results of the latest annual auctions, which already indicated that no demand levels for incremental capacity need to be developed, currently **no incremental capacity project will be initiated.**

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

D. Provisional timeline

Not applicable.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Not applicable.

F. Fees

Not applicable.

G. Contact information

Mr. Daniele Capizzi

Head of Contracts, Trading and Invoicing

Mr. Luca Miniussi

Head of Infrastructure Planning

Telephone: +39 02 370 39191

Telephone: +39 02 370 39611

Email: daniele.capizzi@snam.it

Email: luca.miniussi@snam.it

Piazza Santa Barbara, 7
20097 San Donato Milanese (MI)

Telephone: + 39 02.3703.1

www.snamretegas.it

Jošt Štrukelj

Head of Comm. and Regulation Dept.

Telephone: +386 1 58 20 697

Email: jost.strukelj@plinovodi.si

Cesta Ljubljanske brigade 11b,
p.p. 3720, 1001 Ljubljana, Slovenia

Telephone: +386 1 58 20 697

www.plinovodi.si

