



**Demand assessment report
for incremental capacity of
*Plinovodi d.o.o.***

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This report is an assessment of the potential for incremental capacity projects conducted by

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A. Non-binding Demand indications

Slovenian TSO has launched a non-binding market demand assessment on incremental capacity for interconnection points. Austrian TSO did not start a non-binding market demand assessment process this year as not requested by EU regulation and not having particular evidence of the need to start this process in a non-odd-numbered year. Slovenian TSO has in accordance with the Articles 26 to 29 of the Commission Regulation (EU) 2017/459, invited all Network Users to fill in the non-binding incremental capacity survey, which was available on the TSOs websites for eight weeks, between 5th July and 30th August 2022. Within this period, one non-binding demand indication regarding the respective border was received.

The following tables show the non-binding demand indications for firm unbundled capacity per Ceršak entry IP in direction from Austria to Slovenia, which received Slovenian TSO Plinovodi:

<i>From</i> <i>[entry-exit system name]</i> <i>“EXIT CAPACITY”</i>	<i>To</i> <i>[entry-exit system name]</i> <i>“ENTRY CAPACITY”</i>	<i>Gas year</i> <i>[yyyy/yy]</i>	<i>Amount</i> <i>[Please indicate unit: (kWh/h)/y or (kWh/d)/y]</i>	<i>Request is submitted to both TSOs</i> <i>[yes] or [no] (detailed information shall be provided below)</i>	<i>Period when Demand Indication was received*</i> <i>[please include the period according to the numbers 1) - 3)]</i>	<i>Additional Information</i> <i>(e.g. type of capacity, if different from bundled firm freely allocable)</i>
GCA	Plinovodi	2022/23	200,000 kWh/h	No	2	Unbundled demand
GCA	Plinovodi	2023/24 - 2026/27	1,000,000 kWh/h	No	2	Unbundled demand

The following standardised period shall be used for indicating the receiving date of the demand indication:

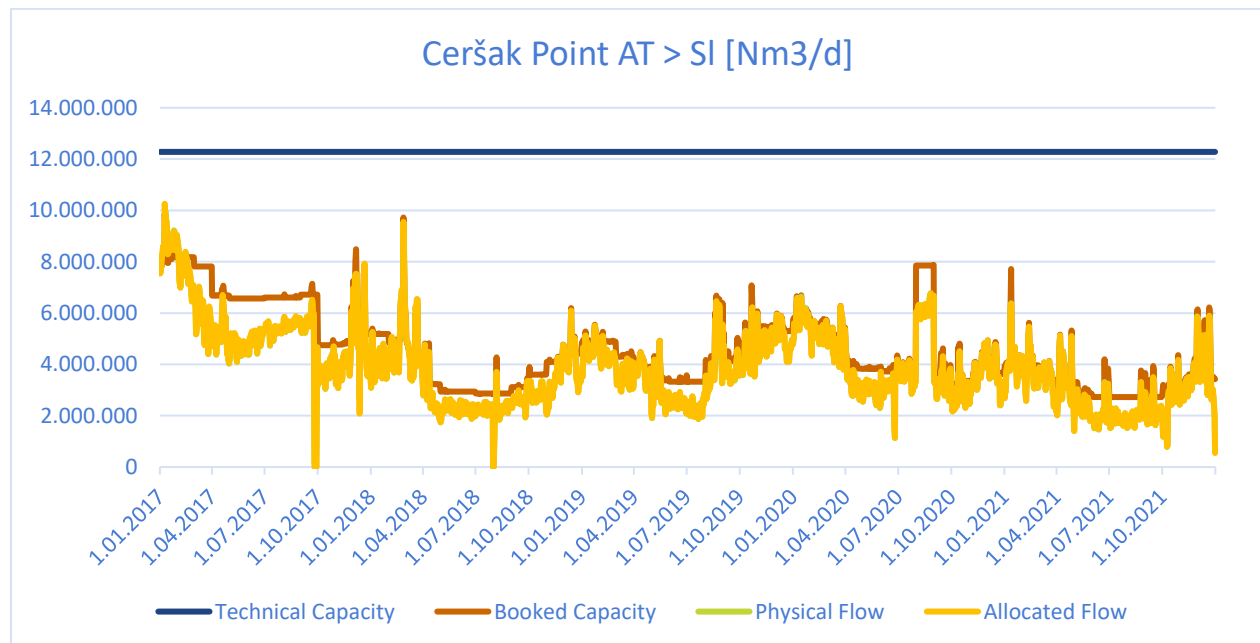
- 1) later than eight weeks after the annual yearly capacity auction in the previous incremental capacity cycle, that have not been considered previously;
- 2) within eight weeks after this year's yearly capacity auction (0 – 8 weeks after yearly auction in year);
- 3) later than eight weeks after this year's yearly capacity auction, but that will be considered in this incremental capacity cycle (9 – 16 weeks after yearly auction in year).

B. Demand assessment

The received demand indications within the current incremental process between the Slovenian entry-exit system and the Austrian entry-exit system (Market Area East) are zero. The available capacity (i.e. technical capacity which is not yet booked in the long term) for the requested period is currently sufficient to cover potential future need for capacity. Capacity information in general can be found on ENTSOG's Transparency Platform.

i. Historical usage pattern

The utilisation of the technical firm capacity is presented in the chart below by comparing the technical capacity with the booked capacity, the allocated "commercial" flow and the physical flow from the year 2017 to 2021 at the interested interconnection point.



ii. Results of current annual yearly auction

In the recent annual yearly auctions, that took place on 04th July 2022 for the joint interconnection points the following results have been achieved:

Interconnection point name	Flow direction	Gas year	<i>Offered capacity Amount</i>	<i>Booked Capacity Amount</i>
			<i>kWh/d/y</i>	<i>kWh/d/y</i>
<i>Ceršak</i>	<i>AT -> SI</i>	<i>2022/2023</i>	121,853,688	33,111,000
<i>Ceršak</i>	<i>AT -> SI</i>	<i>From 2023/2024 to 2026/2027</i>	121,853,688	0

iii. Relations to GRIPS, TYNDP, NDPs

Project for establishing bidirectional operation on IP Murfeld/Ceršak is part of GRIP and TYNDP 2022 (TRA-N-389). IP Murfeld/Ceršak is involved in the TYNDP 2022 also as hydrogen project.

iv. Expected amount, direction and duration of demand for incremental capacity

Expected amount, direction and duration of demand for incremental capacity are defined in the table in point A. of this document.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

According to the assessment result of the non-binding demand indications, the historical usage patterns and the results of the latest annual auctions, which already indicated that no demand levels for incremental capacity need to be developed, currently no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

D. Provisional timeline

Market Demand Assessment will be, according to the Article 26, Regulation 2017/459 performed on regular basis.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Not Applicable.

F. Fees

For the incremental capacity cycle addressed by this report, Slovenian TSO did not introduce a fee for the evaluation and processing of non-binding demand indications.

G. Contact information

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