

Information in regards to Article 29 and 30 of the Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas

Taking into account Regulation (EC) No 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No 1775/2005, Commission Regulation (EU) 2017/460 of 16 March 2017 established a network code on harmonised transmission tariff structures for gas (TAR NC). Among other the TAR NC sets rules for reference price methodology application, consultation requirements and obligation for publishing the standard reserve price capacity products. To increase the transparency of transmission tariff structures and procedures towards setting them, the TAR NC sets an obligation for publishing information related to the determination of the revenues of TSO.

On the basis of TAR NC and the Decision by the NRA, Plinovodi d.o.o. as a TSO, is publishing the information required by Article 29 and 30 of TAR NC*, in accordance with the requirements set out in Article 31 and 32. The information is published in a standardised table, not later than thirty days before annual yearly capacity auctions or thirty days before the tariff period January- December. In accordance with Article 29 the information in the table contains applicable reserve prices, multipliers and seasonal factors with justification for the application and an assessment of the probability of interruption for standard capacity products for interruptible capacity. In accordance with Article 30 the information in the table contains technical characteristics of the transmission network, information in regards to used reference price methodology, TSO revenue information, transmission and non-transmission tariffs and simplified tariff model.

* [Commission Regulation \(EU\) 2017/460 \(TAR NC\)](#)

Information in regards to Article 29 to be published before the annual yearly capacity auction 24/25			Last update: 1.6.2024	
Art. 29	Description	Link	Further information	
a	Information for standard capacity products for firm capacity			
	Reserve prices applicable until at least the end of the gas year beginning after the annual yearly auction	Link 1	Link to the reserve prices for standard capacity products for firm capacity.	
	Multipliers and seasonal factors applied to reserve prices for non-yearly standard capacity products	Link 2	Link to the seasonal factors applied to reserve prices for non-yearly standard capacity products.	
	Justification of the national regulatory authority for the level of multipliers	Link	National regulatory authority has published the level of multipliers in the Act on the methodology for determining network charge for the natural gas transmission system	
	Justification of the national regulatory authority for the level of seasonal factors	Link	National regulatory authority has published the level of seasonal factors in the Act on the methodology for determining network charge for the natural gas transmission system	
b	Information for standard capacity products for interruptible capacity			
	Reserve prices applicable until at least the end of the gas year beginning after the annual yearly auction	Link 3	Link to the reserve prices for standard capacity products for interruptible capacity. Reserve prices for standard capacity products for firm capacity are identical to reserve prices for interruptible capacity. In case of interruption of contractual capacity, system user is entitled to monthly discount in regards to monthly settlement for firm capacity products.	
	An assessment of the probability of interruption	Link	Currently and in the last gas year there is no interruptible transmission capacity booked on the relevant points because of congestion on transmission system, while at the same time there is sufficient firm transmission capacities available, therefore the assessment of the probability of interruption is 0. TSO in the event of the need to interrupt the interruptible capacity, performs the interruption in accordance with Article 7 of the rules set out in the link, amount and probability of interruption depends on the condition and availability of transmission capacities of the adjacent transmission systems.	
Information in regards to Article 30 to be published before the tariff period 2025			Last update: 1.12.2024	
Art. 30	Description	Link	Further information	
1 (a)	Information on parameters used in the applied reference price methodology that are related to the technical characteristics of the transmission system			
	Technical capacity at entry and exit points and associated assumptions;	Link	Technical capacity information for relevant points.	
	Forecasted contracted capacity at entry and exit points and associated assumptions;	Border entry point Ceršak: 24.436		Forecasted contracted capacity for 2025 in MWh/day.
		Border entry point Šempeter: 10.755		
		Border entry point Rogatec: 7.391		
		Border exit point Ceršak: /		
		Border exit point Šempeter: 88		
Border exit point Rogatec: 1000				
Production: /				
Distribution: 52.982				
The quantity and the direction of the gas flow for entry and exit points and associated assumptions, such as demand and supply scenarios for the gas flow under peak conditions;	Border entry point Ceršak: /		Forecasted gas flow for 2025 in MWh.	
	Border entry point Šempeter: /			
	Border entry point Rogatec: /			
	Border exit point Ceršak: 3.910			
	Border exit point Šempeter: 25.219			
Border exit point Rogatec: 241.831				
Production: /				
Distribution: 9.726.000				
	Link	Link to the gas flow information for each gas day.		
The structural representation of the transmission network with an appropriate level of detail	Link	Link to the Ten Year Gas Transmission Network Development Plan for the 2024 - 2033 period, provides the information about the transmission network in the sub-chapter "Supply and demand for transmission capacity - territorial coverage".		

	Technical information about the transmission network, such as the length and the diameter of pipelines and the power of compressor stations		Link	Link to the Ten Year Gas Transmission Network Development Plan for the 2024 - 2033 period, provides additional technical information in the sub-chapter "Current situation of the natural gas transmission system".
1(b)(i)	Information in regards to revenue			
	Allowed revenue	46,4		Allowed revenue for 2025 in mio EUR.
1(b)(ii)	Information related to changes in the revenue			
	The information related to changes in the revenue referred to in point (i) from one year to the next year	+2,9		Change in the revenues for 2024/2025 in mio EUR.
1(b)(iii)	Information in regards to the following parameters: types of assets included in the regulated asset base and their aggregated value, cost of capital and its calculation methodology, capital expenditures, operational expenditures, incentive mechanisms, efficiency targets and inflation indices			
			241,8	RAB (Regulatory asset base) for 2025 in mio EUR.
	Types of assets included in the regulated asset base and their aggregated value		Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information for determining the RAB in Article 27.
			Link	Information on asset types included in the RAB, can be reached in the latest published Annual report via this link. The information can under the title "Assets".
	Cost of capital and its calculation methodology		Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information about the cost of the capital and its calculation in Article 30 and 31.
	Capital expenditures, including	methodologies to determine the initial value of the assets	Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on methodology for determining the initial value of the assets in Article 28.
		methodologies to re-evaluate the assets	Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on methodology for re-evaluating the assets in Article 23 and 29.
		explanations of the evolution of the value of the assets	Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the explanation of the evolution of the value of the assets in Article 27, 28 and 29.
		depreciation periods and amounts per asset type	Link	Information on depreciation periods and amounts per asset type can be reached in the latest published Annual report via this link. The information can be found under the title "Amortisation and Depreciation" and the title "Assets".
	Operational expenditures		43,3	Working and maintenance expenditures for 2025 in mio EUR.
	Incentive mechanisms and efficiency targets		Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on efficiency factor in Article 20 and information about incentive mechanisms in Article 52.
Inflation indices		3,4%	Used value for year 2025.	
		Link	Link to the Inflation indices.	
1(b)(iv), (v)	Information in regards to transmission services revenue and the following ratios			
	Transmission services revenue		46,0	Transmission services revenue for 2025 in mio EUR.
	Revenue ratios	capacity-commodity split	97,17/2,83	
		entry-exit split	16,38/83,72	
intra-system/cross-system split		104,37%	CAA in regards to Article 5 of TAR NC	
1(b)(vi)	The following information related to the previous tariff period on regarding the reconciliation of the regulatory account			
	The actually obtained revenue		Link	Information on actually obtained revenue can be reached in the latest published Annual report via this link. The information can be found under the title "Operating revenue".
	The under- or over-recovery of the allowed revenue		4,5	Under recovery of the allowed revenue in mio EUR.
	the part thereof attributed to the regulatory account		4,5	Under recovery of the allowed revenue in mio EUR.
The reconciliation period and the incentive mechanisms implemented		Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on reconciliation period in Article 55 and incentive mechanisms in Article 52.	
1(b)(vii)	Information in regards to intended use of the auction premium			
Intended use of the auction premium		Part of regulated revenues.		
1(c)	Information in regards to transmission and non-transmission tariffs, accompanied by the relevant information related to their derivation			
	Transmission tariffs		Link	Link to the information on the TSO website.
	Commodity-based transmission tariffs		Link	Link to the information on the TSO website.
	Non-transmission tariffs		Link	Link to the information on the TSO website.
Other prices applicable at points other than those referred to in Article 29		Link	Link to the information on the TSO website.	
2(a)	Information in regards to tariff change and trends			
	The difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published		Link	
The estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period		Link		
2(b)	Simplified tariff model			
	Simplified tariff model		Link	

Technical information in regards to current methodology

Informationes in regards to TSO revenue



Informations in regards to transmission and non-transmission tarrifs

Information in regards to tariff change

Simplified tariff model