



**Demand assessment report
for incremental capacity of
*Plinovodi d.o.o.***

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This report is an assessment of the potential for incremental capacity projects conducted by

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A. Non-binding Demand indications

Slovenian TSO unilaterally has launched a non-binding market demand assessment on incremental capacity for interconnection points. Slovenian TSO has in accordance with the Articles 26 to 29 of the Commission Regulation (EU) 2017/459, invited all Network Users to fill in the non-binding incremental capacity survey, which was available on the TSO website for eight weeks, between 5th July and 30th August 2022.

Hungarian TSO did not start a non-binding market demand assessment process this year as not requested by EU regulation to start this process in a non-odd-numbered year.

Within this period, Slovenian TSO has not received any non-binding demand indication for firm capacity at the envisaged interconnection points between the entry-exit system of FGSZ and the entry-exit system of Plinovodi.

From [entry-exit system name] “EXIT CA- PACITY”	To [entry-exit system name] “ENTRY CAPACITY”	Gas year [yyyy/yy]	Amount [Please indi- cate unit: (kWh/h)/y or (kWh/d)/y]	Request is sub- mitted to other TSOs [yes, TSO] or [no] (detailed infor- mation shall be provided below)	Period when De- mand Indication was received* [please include the period accord- ing to the num- bers 1) - 3)]	Additional Infor- mation (e.g. type of capac- ity, if different from bundled firm freely allocable)
-	-	-	-	-	-	-

The following standardised period shall be used for indicating the receiving date of the demand indication:

- 1) later than eight weeks after the annual yearly capacity auction in the previous incremental capacity cycle, that have not been considered previously;
- 2) within eight weeks after this year’s yearly capacity auction (0 – 8 weeks after yearly auction in year);
- 3) later than eight weeks after this year’s yearly capacity auction, but that will be considered in this incremental capacity cycle (9 – 16 weeks after yearly auction in year).

B. Demand assessment

The Demand Assessment Phase commenced immediately after the start of the annual yearly capacity auction, as specified in Article 11(4) of the Commission Regulation (EU) 2017/459 and closes maximum 16 weeks after the annual yearly capacity auction in accordance with Article 26 of the Commission Regulation (EU) 2017/459.

The Slovenian transmission system operator conducting this market demand assessment procedure run from 5th July up to 30th August 2022 gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity.

i. Historical usage pattern

Tornyiszentmiklós/Pince interconnection point (IP) is not an existing network point hence the historical usage pattern here is not available.

ii. Results of current annual yearly auction

Tornyiszentmiklós/Pince interconnection point (IP) is not an existing network point; consequently, there was no booked capacity at annual yearly auctions.

iii. Relations to GRIPS, TYNDP, NDPs

Project for establishing bidirectional interconnection of Hungarian and Slovenian transmission system on IP Tornyiszentmiklós/Pince is on Slovenian side part of NDP and TYNDP 2022-2031. IP Tornyiszentmiklós/Pince is involved in the ENTSO TYNDP 2022 (TRA-N-112) also as hydrogen project and intent to become a part of hydrogen backbone establishing hydrogen interconnection with the Hungarian system in next stage from approximately 2035 onwards.

iv. Expected amount, direction and duration of demand for incremental capacity

Since Slovenian TSO has not received any non-binding indications in the incremental capacity process in 2022, expected amount, direction and duration of such demand is not applicable.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

According to the assessment result of the non-binding demand indications, the historical usage patterns and the results of the latest annual auctions, which already indicated that no demand levels for incremental capacity need to be developed, currently no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

D. Provisional timeline

Market Demand Assessment will be, according to the Article 26, Regulation 2017/459 performed on regular basis.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Not applicable.

F. Fees

For the incremental capacity cycle addressed by this report, Slovenian TSO did not introduce a fee for the evaluation and processing of non-binding demand indications.

G. Contact information

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