

Information in regards to Article 29 and 30 of the Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas

Taking into account Regulation (EC) No 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No 1775/2005, Commission Regulation (EU) 2017/460 of 16 March 2017 established a network code on harmonised transmission tariff structures for gas (TAR NC). Among other the TAR NC sets rules for reference price methodology application, consultation requirements and obligation for publishing the standard reserve price capacity products. To increase the transparency of transmission tariff structures and procedures towards setting them, the TAR NC sets an obligation for publishing information related to the determination of the revenues of TSO.

On the basis of TAR NC and the Decision by the NRA, Plinovodi d.o.o. as a TSO, is publishing the information required by Article 29 and 30 of TAR NC*, in accordance with the requirements set out in Article 31 and 32. The information is published in a standardised table, not later than thirty days before annual yearly capacity auctions or thirty days before the tariff period January-December. In accordance with Article 29 the information in the table contains applicable reserve prices, multipliers and seasonal factors with justification for the application and an assessment of the probability of interruption for standard capacity products for interruptible capacity. In accordance with Article 30 the information in the table contains technical characteristics of the transmission network, information in regards to used reference price methodology, TSO revenue information, transmission and non-transmission tariffs and simplified tariff model.

* [Commission Regulation \(EU\) 2017/460 \(TAR NC\)](#)

Information in regards to Article 29 to be published before the annual yearly capacity auction 25/26				Last update: 4.7.2025
Art. 29	Description	Link	Further information	
a	Information for standard capacity products for firm capacity			
	Reserve prices applicable until at least the end of the gas year beginning after the annual yearly auction	Link	Link to the reserve prices for standard yearly capacity products for firm capacity for the gas year 2025/2026.	
	Multipliers and seasonal factors applied to reserve prices for non-yearly standard capacity products	Link	Link to the multipliers and seasonal factors for each capacity product for the year 2025 and 2026.	
	Justification of the national regulatory authority for the level of multipliers	Link	The national regulatory authority has published the level of multipliers for the year 2026 in the Act on Amendments and Supplements to the Act on the methodology for determining network charges for the natural gas transmission system.	
	Justification of the national regulatory authority for the level of seasonal factors	Link	The national regulatory authority has published the level of seasonal factors for the year 2026 in the Act on Amendments and Supplements to the Act on the methodology for determining network charges for the natural gas transmission system.	
b	Information for standard capacity products for interruptible capacity			
	Reserve prices applicable until at least the end of the gas year beginning after the annual yearly auction	Link	Link to the reserve prices for standard yearly capacity products for interruptible capacity for the gas year 2025/2026. Reserve prices for standard capacity products for firm capacity are identical to reserve prices for interruptible capacity. In case of interruption of contractual capacity, system user is entitled to monthly discount in regards to monthly settlement for firm capacity products.	
	An assessment of the probability of interruption	Link	The transmission system operator (TSO) offers four standard interruptible capacity products at its interconnection points: yearly, quarterly, monthly, and daily. According to the Act on the methodology for determining network charges for the natural gas transmission system (Official Gazette of the Republic of Slovenia, 20/19, 8/20, 85/20, 48/21, 204/21 - ZOP, 137/22 - corr., 146/22, 103/23, and 53/24; hereinafter referred to as the Act), the TSO charges the interruptible capacity to network users identically as firm capacity. In case of an interruption, the TSO applies a reduction of contractual capacity, granting the network user an ex-post compensation in the form of a monthly settlement for firm capacity or a monthly amount of discount, calculated strictly in accordance with Article 24 and Article 34 of the Act. In the last gas year, the TSO did not implement any interruptions of interruptible capacity at the interconnection points of the transmission system due to physical congestion. Given the low number of interruptions of interruptible capacities in the recent period, the probability of interruption for yearly, quarterly, monthly, and daily products remains close to zero.	
Information in regards to Article 30 to be published before the tariff period 2025				Last update: 1.12.2024
Art. 30	Description	Link	Further information	
1 (a)	Information on parameters used in the applied reference price methodology that are related to the technical characteristics of the transmission system			
	Technical capacity at entry and exit points and associated assumptions;	Link	Technical capacity information for relevant points.	
	Forecasted contracted capacity at entry and exit points and associated assumptions;	Border entry point Ceršak: 24.436	Forecasted contracted capacity for 2025 in MWh/day.	
		Border entry point Šempeter: 10.755		
		Border entry point Rogatec: 7.391		
		Border exit point Ceršak: /		
		Border exit point Šempeter: 88		
		Border exit point Rogatec: 1000		
	The quantity and the direction of the gas flow for entry and exit points and associated assumptions, such as demand and supply scenarios for the gas flow under peak conditions;	Production: /	Forecasted gas flow for 2025 in MWh.	
		Distribution: 52.982		
		Border entry point Ceršak: /		
		Border entry point Šempeter: /		
		Border entry point Rogatec: /		
		Border exit point Ceršak: 3.910		
		Border exit point Šempeter: 25.219		
		Border exit point Rogatec: 241.831		
		Production: /		
		Distribution: 9.726.000		
		Link	Link to the gas flow information for each gas day.	
	The structural representation of the transmission network with an appropriate level of detail	Link	Link to the Ten Year Gas Transmission Network Development Plan for the 2024 - 2033 period, provides the information about the transmission network in the sub-chapter "Supply and demand for transmission capacity - territorial coverage".	

	Technical information about the transmission network, such as the length and the diameter of pipelines and the power of compressor stations		Link	Link to the Ten Year Gas Transmission Network Development Plan for the 2024 - 2033 period, provides additional technical information in the sub-chapter "Current situation of the natural gas transmission system".
1(b)(i)	Information in regards to revenue			
	Allowed revenue	46,4		Allowed revenue for 2025 in mio EUR.
1(b)(ii)	Information related to changes in the revenue			
	The information related to changes in the revenue referred to in point (i) from one year to the next year	+2,9		Change in the revenues for 2024/2025 in mio EUR.
1(b)(iii)	Information in regards to the following parameters: types of assets included in the regulated asset base and their aggregated value, cost of capital and its calculation methodology, capital expenditures, operational expenditures, incentive mechanisms, efficiency targets and inflation indices			
		241,8		RAB (Regulatory asset base) for 2025 in mio EUR.
	Types of assets included in the regulated asset base and their aggregated value	Link		Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information for determining the RAB in Article 27.
		Link		Information on asset types included in the RAB, can be reached in the latest published Annual report via this link. The information can under the title "Assets".
	Cost of capital and its calculation methodology	Link		Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information about the cost of the capital and its calculation in Article 30 and 31.
	Capital expenditures, including	methodologies to determine the initial value of the assets	Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on methodology for determining the initial value of the assets in Article 28.
		methodologies to re-evaluate the assets	Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on methodology for re-evaluating the assets in Article 23 and 29.
		explanations of the evolution of the value of the assets	Link	Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the explanation of the evolution of the value of the assets in Article 27, 28 and 29.
		depreciation periods and amounts per asset type	Link	Information on depreciation periods and amounts per asset type can be reached in the latest published Annual report via this link. The information can be found under the title "Amortisation and Depreciation" and the title "Assets".
	Operational expenditures	43,3		Working and maintenance expenditures for 2025 in mio EUR.
	Incentive mechanisms and efficiency targets	Link		Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on efficiency factor in Article 20 and information about incentive mechanisms in Article 52.
	Inflation indices	3,4%		Used value for year 2025.
		Link		Link to the Inflation indices.
1(b)(iv), (v)	Information in regards to transmission services revenue and the following ratios			
	Transmission services revenue	46,0		Transmission services revenue for 2025 in mio EUR.
	Revenue ratios	capacity-commodity split	97,17/2,83	
		entry-exit split	16,38/83,72	
		intra-system/cross-system split	104,37%	CAA in regards to Article 5 of TAR NC
1(b)(vi)	The following information related to the previous tariff period on regarding the reconciliation of the regulatory account			
	The actually obtained revenue	Link		Information on actually obtained revenue can be reached in the latest published Annual report via this link. The information can be found under the title "Operating revenue".
	The under- or over-recovery of the allowed revenue	4,5		Under recovery of the allowed revenue in mio EUR.
	the part thereof attributed to the regulatory account	4,5		Under recovery of the allowed revenue in mio EUR.
	The reconciliation period and the incentive mechanisms implemented	Link		Link to the Act on the methodology for setting regulatory framework for natural gas transmission system operator provides the information on reconciliation period in Article 55 and incentive mechanisms in Article 52.
1(b)(vii)	Information in regards to intended use of the auction premium			
	Intended use of the auction premium	Part of regulated revenues.		
1(c)	Information in regards to transmission and non-transmission tariffs, accompanied by the relevant information related to their derivation			
	Transmission tariffs	Link		Link to the information on the TSO website.
	Commodity-based transmission tariffs	Link		Link to the information on the TSO website.
	Non-transmission tariffs	Link		Link to the information on the TSO website.
	Other prices applicable at points other than those referred to in Article 29	Link		Link to the information on the TSO website.
2(a)	Information in regards to tariff change and trends			
	The difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published	Link		
	The estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period	Link		
2(b)	Simplified tariff model			
	Simplified tariff model	Link		
	Technical information in regards to current methodology			
	Information in regards to TSO revenue			
	Information in regards to transmission and non-transmission tariffs			
	Information in regards to tariff change			
	Simplified tariff model			